Latina Offshore Holding Limited Unaudited consolidated financial information Fourth quarter results 2021 (In thousands of US dollars)

Mexico City, 28 February 2022, Latina Offshore Holding Limited (the "Company"), a subsidiary of Constructora y Perforadora Latina, S.A. de C.V. ("Latina"), reports the unaudited consolidated financial results as of 31 December 2021.

The Company, through its subsidiaries, owns two (2) Jack-ups (La Santa Maria and La Covadonga, jointly referred to as the "Jack-ups") and one (1) modular rig (Modular 01, referred to as the "Modular"). The Jack-ups and the Modular are indirectly leased (as part of services) to Pemex on long-term drilling wells (exploration, production and repairing) contracts through Latina. La Santa Maria commenced operations on 15 February 2014, La Covadonga on 28 May 2014, and the Modular on 5 July 2016.

During this quarter, La Covadonga, La Santa Maria and the Modular were drilling wells in the Gulf of Mexico; Pokche (exploration), Akal (exploration), and Xanab (production) fields, respectively.

- La Santa Maria finalized activities on the Tekuani field and she was relocated to an exploration field named Akal at the end of the quarter.
- La Covadonga has had a continuous drilling program on the Pokche field that will be furtherly extended and its special survey has been partially provided during its operations.
- The Modular finalized its program on the Xanab field and no further drilling activities will be carried on this field. The Modular was temporary suspended starting December 24rd. Latina is actively pursuing before Pemex a new assignment for the Modular and at the time of writing no concrete additional workload has been assigned and we do not know when its activities may start again

1. Contracts with Pemex

Day rates for the Jack-ups of \$95.000 and \$45.000 for the Modular applied from July 1st, 2020, to December 31st, 2021. Day rates were agreed to be restated to the formula based on the Global Jack-ups Index published by Clarkson Research as of January 1st, 2022, however Pemex requested Latina to maintain these rates for another year; from January 1st, 2022, to December 31st, 2022. Latina is discussing with Pemex regarding this request.

Pemex contracts maturity dates are as follows: La Santa Maria maturity dates is March 31st, 2024; La Covadonga maturity dates is March 13th, 2024; and the Modular maturity dates is December 31st, 2022.

2. Bond Agreement with the Creditor

As a result of the Modular temporary suspension, the Company requested a waiver for the payment of interests due on January 15th, 2022. The maturity date of the USD53,298 Bond is December 31st, 2022, in line with the current Pemex contract expiration date, and it is expected that this will be amended based on the outcome of the Pemex discussions and the certainty on the allocation of work.

Also, the USD285,915 Bond maturity date is October 2022, and the Company will be reviewing with the bondholders a potential extension in line with current Pemex contract maturity date and discussions with Pemex related to day rates and expected workload.

3. Operations Highlights

	Q4 2021	YTD 2021	Q4 2020	FY 2020
Revenue	10,712	42,726	6,256	50,216
EBITDA	10,575	42,183	6,044	49,703
Interest expenses	8,245	33,457	8,512	33,998
Total debt	334,874	334,874	340,739	340,739

	Efficiency							
	Santa	Santa Maria		Covadonga		Modular		
	Earnings	Operational	Earnings Operational		Earnings	Operational		
Q4 2021	100%	100%	100%	99.91%	100%	100%		
YTD 2021	100%	99.98%	99.67%	99.34%	100%	99.89%		
Q4 2020	0%	0%	100%	99.81%	100%	100%		
FY 2020	100%	99.95%	100%	99.82%	99.98%	99.90%		

Revenue

The revenue for Q4 2021 was \$10,712 and it is 71.22% higher than previous year same quarter because La Santa Maria was suspended during 4Q 2020. The bareboat charters were as follows:

	Q4 2021	Q4 2021	Q4 2020	Q4 2020
	bareboat rate	revenues	bareboat rate	revenues
La Santa María	50	4,600	•	-
La Covadonga	50	4,600	50	4,600
Modular	18	1,512	18	1,656

	FY 2021	FY 2021	FY 2020	FY 2020
	bareboat rate	revenues	bareboat rate	revenues
La Santa María	50	18,050	76.59	16,774
La Covadonga	50	18,250	65.91	24,124
Modular	18	6,426	25.46	9,318

EBITDA

The Q4 2021 EBITDA amount is \$10,575 and is 74.96% higher than Q4 2020 and is mainly impacted by utilization of La Santa Maria.

4. Invoice and factoring

As of 31 December 2021, and up to today, the movement of Latina's invoiced account receivables are as follows:

		Jack-ups- Account receivables					
	Invoi	ces no fac	tored	Invoices factored			
	Lease VAT Total		Lease	VAT	Total		
Balance as of 30 September 2021	\$ 17,480	\$ 2,797	\$ 20,277	\$ 14,430	\$ 2,309	\$ 16,738	
Invoice in Q4 2021	17,260	2,762	20,022	-	-	-	
Collection in Q4 2021	(17,480)	(2,797)	(20,277)	(14,430)	(2,309)	(16,738)	
Balance as of 31 December 2021	17,260	2,762	20,022	-	-	-	
Invoice in Q1 2022	5,890	942	6,832	-	-	-	
Collection in Q1 2022	(8,615)	(1,378)	(9,994)	-	-	-	
Balance as of today	\$ 14,535	\$ 2,326	\$ 16,861	\$ -	\$ -	\$ -	
			-				
		М	odular- Acc	ount receivab	les		
	Invoi	ces no fac	tored	Invo	red		
	Lease	VAT	Total	Lease	VAT	Total	
Balance as of 30 September 2021	\$ -	\$ -	\$ -	\$ 5,672	\$ 908	\$ 6,579	
Invoice in Q4 2021	-	-	-	4,095	655	4,750	
Collection in Q4 2021	-	-	-	(5,672)	(908)	(6,579)	
Balance as of 31 December 2021	-	-	-	4,095	655	4,750	
Invoice in Q1 2022	-	-	-	1,035	166	1,201	
Collection in Q1 2022	-	-	-	(2,666)	(427)	(3,093)	
Balance as of today	\$ -	\$ -	\$ -	\$ 2,464	\$ 394	\$ 2,858	

Accounts Receivables						
			Balance as			
Month	Jack ups	Modular	of today			
January 2022	5,890	991	6,881			
February 2022	5,320	890	6,210			
Subtotal Accrued Receivables	11,210	1,881	13,091			
October 2021	3,416	-	3,416			
November 2021	6,612	-	6,612			
December 2021	6,832	-	6,832			
Subtotal Invoiced Receivables	16,861	-	16,861			
Total Receivables	28,071	1,881	29,951			

The account receivables payment term are 90 days after issuing the invoices. The invoices factored are a non-recourse factoring.

5. Latina's pro-forma consolidated income statement

The following consolidated income statements are included only for additional information, reflecting the offshore business as a project.

Revenue

The revenue for Q4 2021 was \$21,260 and it is 65.06% higher than previous year same quarter due higher utilization on La Santa Maria since she was suspended in Q4 2020.

EBITDA

The Q4 2021 EBITDA amount is \$11,243 and is 216.61% higher than Q4 2020 and is impacted by additional revenue due to the higher utilization. Operating expenses increased 10% due to the full utilization of La Santa Maria.

For the year ended December 31, 2021 and 2020 (In thousands of US dollars)

	Q4 2021			Q4 2020			
	Jack-ups	Modular	Total	Jack-ups	Modular	Total	
Operating lease income	17,480	3,780	21,260	8,740	4,140	12,880	
Operating expenses:							
Operating cost and expenses	5,585	2,073	7,658	4,740	2,208	6,948	
Other expenses (incomes), net	(84)	(41)	(125)	(102)	-	(102)	
Corporate expenses	2,208	276	2,484	2,207	276	2,483	
Depreciation	6,319	2,522	8,841	9,686	2,700	12,386	
Total operating expenses	14,028	4,830	18,858	16,531	5,184	21,715	
Operating results	3,452	(1,050)	2,402	(7,791)	(1,044)	(8,835)	
EBITDA	9,771	1,472	11,243	1,895	1,656	3,551	
		9,771 1,472 11,243					
				-			
	F	Y 2021		F	FY 2020		
	Jack-ups		Total	Jack-ups		Total	
Operating lease income							
Operating lease income Operating expenses:	Jack-ups	Modular	Total	Jack-ups	Modular	Total	
•	Jack-ups	Modular	Total	Jack-ups	Modular	Total	
Operating expenses:	Jack-ups 68,851	Modular 16,065	Total 84,916	Jack-ups 67,618	Modular 19,240	Total 86,858	
Operating expenses: Operating cost and expenses	Jack-ups 68,851 21,840	Modular 16,065 8,630	Total 84,916 30,470	Jack-ups 67,618 20,894	Modular 19,240 8,868	Total 86,858 29,762	
Operating expenses: Operating cost and expenses Other expenses (incomes), net	Jack-ups 68,851 21,840 (111)	Modular 16,065 8,630 (62)	Total 84,916 30,470 (173)	Jack-ups 67,618 20,894 (426)	Modular 19,240 8,868 (76)	Total 86,858 29,762 (502)	
Operating expenses: Operating cost and expenses Other expenses (incomes), net Corporate expenses	Jack-ups 68,851 21,840 (111) 8,760	Modular 16,065 8,630 (62) 1,095	Total 84,916 30,470 (173) 9,855	Jack-ups 67,618 20,894 (426) 9,875	Modular 19,240 8,868 (76) 1,098	Total 86,858 29,762 (502) 10,973	
Operating expenses: Operating cost and expenses Other expenses (incomes), net Corporate expenses Depreciation	Jack-ups 68,851 21,840 (111) 8,760 25,734	Modular 16,065 8,630 (62) 1,095 10,157	Total 84,916 30,470 (173) 9,855 35,891	Jack-ups 67,618 20,894 (426) 9,875 29,181	Modular 19,240 8,868 (76) 1,098 10,469	Total 86,858 29,762 (502) 10,973 39,650	